

Part 230 Gasoline Dispensing Sites and Transport Vehicles Proposed Rulemaking Changes

-Proposal to revise Stage I vapor recovery system requirements to require most GDFs to install and operate a Stage I vapor recovery system that at a minimum meets the design criteria outlined in Subpart CCCCCC of 40 CFR Part 63 (i.e. vapor connections and lines equipped with closures that seal upon disconnect, vapor-tight line from tank truck to storage tank, vapor recovery and product adaptors that stay leak tight, vapor-tight caps, PV vent valves, and a system that meets the static performance requirement).

-Proposal to require submerged fill pipes for tanks with a capacity of 250 gallons or greater at GDFs with a throughput of 120,000 gallons or more per year. This coincides with the new federal submerged fill requirements in 40 CFR Part 63.

-Proposal to require new or reconstructed GDFs to equip gasoline storage tanks with a dual-point vapor balance system. This coincides with the new federal requirements in 40 CFR Part 63.

-Proposal to require best management practices at all GDFs which coincide with the new federal requirements in 40 CFR Part 63.

- Proposal to require GDFs subject to Stage I vapor recovery with annual throughputs of 120,000 gallons or more to install and operate a continuous monitoring system to monitor for vapor leaks due to over-pressurization and air intake due to under-pressurization of the gasoline storage tank within 12 months after the affected source becomes subject to the control requirements.

-Proposal to require GDFs subject to Stage I vapor recovery with annual throughputs of 1,200,000 gallons to install and operate a pressure management system to capture vapors lost due to over-pressurization of the gasoline storage tank within 12 months after the affected source becomes subject to the control requirements.

-Proposal to revise the vapor recovery system testing requirements to add testing requirements which coincide with the new federal standards in 40 CFR Part 63. These tests include the California Air Resources Board Vapor Recovery Test Procedure TP-201.1E – Leak Rate and Cracking Pressure of pressure/Vacuum Vent Valves and the California Air Resources Board Vapor Recovery Test Procedure TP-201.3 – Determination of 2-inch WC Static Pressure Performance of Vapor Recovery Systems of Dispensing Facilities. These tests are required to be performed once every three years.

-Proposal to require the discontinued use of and decommissioning of Stage II vapor recovery systems.

-Proposal to require companies performing the required vapor recovery tests be self-certified and obligated to provide notification to the Department prior to conducting these tests.

-Proposal to remove the requirement for the NYS DEC tank tightness test markings on gasoline transport vehicles.